CORE NH Program Highlights (January 1 - March 31, 2009)

(\$) Actual + In Process + Prospective	of	(Lifetime Actual + In Process + Prospective	Percent of	CUSTOM Actual + In Process + Prospective	ERS Percent of Budget
Process + Prospective	of	Process +	of	Process +	of
Prospective					••
·	Budget	Prospective	Budget	Prospective	Budget
\$1 073 762					
\$1 073 762					
\$1 073 762					
$\psi_{1,01},0102$	79%	7,301,700	148%	486	95%
\$1,108,688	55%	5,134,599	86%	71,934	8493%
\$1,218,254	46%	16,771,294	85%	478	69%
\$417,193	31%	37,915,631	42%	162,103	54%
\$369,909	42%	9,385,482	48%	5,012	39%
\$4,187,805	51%	76,508,705	54%	240,013	76%
\$1,035,253	35%	35,297,390	34%	257	49%
	74%		71%	239	142%
					100%
\$4,859,280	57%	206,543,216	57%	647	76%
\$0.047.096	549/	292.051.024	56%	240 660	76%
	\$1,218,254 \$417,193 \$369,909 \$4,187,805 \$1,035,253 \$2,245,242 \$1,578,786	\$1,108,688 55% \$1,218,254 46% \$417,193 31% \$369,909 42% \$4,187,805 51% \$1,035,253 35% \$2,245,242 74% \$1,578,786 61% \$4,859,280 57%	\$1,108,688 55% 5,134,599 \$1,218,254 46% 16,771,294 \$417,193 31% 37,915,631 \$369,909 42% 9,385,482 \$4,187,805 51% 76,508,705 \$1,035,253 35% 35,297,390 \$2,245,242 74% 117,564,517 \$1,578,786 61% 53,681,310 \$4,859,280 57% 206,543,216	\$1,108,688 55% 5,134,599 86% \$1,218,254 46% 16,771,294 85% \$417,193 31% 37,915,631 42% \$369,909 42% 9,385,482 48% \$4,187,805 51% 76,508,705 54% \$1,035,253 35% 35,297,390 34% \$2,245,242 74% 117,564,517 71% \$1,578,786 61% 53,681,310 55% \$4,859,280 57% 206,543,216 57%	\$1,108,688 55% 5,134,599 86% 71,934 \$1,218,254 46% 16,771,294 85% 478 \$417,193 31% 37,915,631 42% 162,103 \$369,909 42% 9,385,482 48% 5,012 \$4,187,805 51% 76,508,705 54% 240,013 \$1,035,253 35% 35,297,390 34% 257 \$2,245,242 74% 117,564,517 71% 239 \$1,578,786 61% 53,681,310 55% 151 \$4,859,280 57% 206,543,216 57% 647

nhsaves@home		Budget Goal		Thru 3/	31/2009		Percent of
Energy Star Ho	mes	(2009)	Actual	In Process	Prospective	Total	Budget/Goa
Program Expenses	s (\$)						
National Grid		\$275,717	\$63,845	\$0	\$190,912	\$254,757	92.4%
NHEC		\$113,052	\$15,913	\$34,400	\$27,950	\$78,263	69.2%
PSNH		\$823,577	\$35,682	\$163,400	\$391,400	\$590,482	71.7%
Unitil		\$150,000	\$20,260	\$130,000	\$0	<u>\$150,260</u>	100.2%
	Total	\$1,362,346	\$135,700	\$327,800	\$610,2 <mark>6</mark> 2	\$1,073,762	78.8%
Program Participat	ion						
National Grid		101	42	0	65	107	105.9%
NHEC		23	4	16	13	33	143.5%
PSNH		347	5	86	206	297	85.6%
Unitil		41	<u>5</u>	44	<u>0</u>	<u>49</u>	119.5%
	Total	512	56	146	284	486	94.9%
Program Savings (Lifetime	e kWh)					
National Grid		438,600	2,204,022	0	0	2,204,022	502.5%
NHEC		124,000	52,983	211,933	172,195	437,111	352.5%
PSNH		3,987,604	61,693	1,061,120	2,541,752	3,664,565	91.9%
Unitil		<u>394,756</u>	<u>839,846</u>	<u>156,156</u>	<u>0</u>	<u>996,002</u>	<u>252.3%</u>
	Total	4,944,960	3,158,544	1,429,209	2,713,947	7,301,700	147.7%
Program Savings (Lifetime	e MMBTU Savi	ngs from Oil,	Natural Gas, I	Kerosene, Coa	al, Wood)	
National Grid			29,747	0	0	29,747	
NHEC			253	210	0	463	
PSNH			325	5,587	13,390	19,302	
Unitil			<u>11,478</u>	<u>0</u>	<u>0</u>	<u>11,478</u>	
		Total	41,803	5,797	13,390	60,990	

Actual = Homes that have been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer has signed a Builder Participation Agreement and are in process of building the home. Prospective = Customer/Builder has the Builder Participation Agreement but has not yet signed, but expects to.

nhsaves@home	Budget Goal		Budget Goal Thru 3/31/2009							
home energy solutions	(2009)	Actual	In Process	Prospective	Total	Percent of Budget/Goal				
nome energy contained	(2000)	, lotal		copeenie		Duagou cou				
Program Expenses (\$)										
National Grid	\$85,548	\$29,168	\$2,040	\$1,898	\$33,106	38.7%				
NHEC	\$139,109	\$18,902	\$28,530	\$20,605	\$68,037	48.9%				
PSNH	\$1,560,462	\$167,385	\$432,680	\$173,155	\$773,220	49.6%				
Unitil	<u>\$234,270</u>	<u>\$19,325</u>	<u>\$15,000</u>	<u>\$200,000</u>	<u>\$234,325</u>	<u>100.0%</u>				
То	tal \$2,019,389	\$234,780	\$478,250	\$395,658	\$1,108,688	54.9%				
Program Participation										
National Grid	98	26	14	13	53	54.1%				
NHEC	35	0	18	13	31	88.6%				
PSNH	617	41,824	8,513	21,410	71747	11628.4%				
Unitil	<u>97</u>	<u>13</u>	<u>10</u>	80	<u>103</u>	<u>106.2%</u>				
То	tal 847	41,863	8,555	21,516	71,934	8492.8%				
Program Savings (Lifetim	e kWh)									
National Grid	907,654	364,339	129,654	120,393	614,386	67.7%				
NHEC	1,416,000	0	986,688	712,608	1,699,296	120.0%				
PSNH	2,843,135	968,446	740,576	296,231	2,005,253	70.5%				
Unitil	<u>812,283</u>	<u>105,664</u>	<u>500,000</u>	<u>210,000</u>	<u>815,664</u>	<u>100.4%</u>				
То	tal 5,979,072	1,438,449	2,356,918	1,339,232	5,134,599	85.9%				
Program Savings (Lifetim	e MMBTU Savings fr	om Oil, Natura	l Gas, Keroser	ne, Coal, Wood)					
National Grid	-	0	0	0	0					
NHEC		0	0	0	0					
PSNH		386	1,475	590	2,451					
Unitil										
	Total	386	1,475	590	2,451					

Actual = Home Weatherization complete, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have signed off on the audit and the job is being scheduled.

Prospective = Customer has told the utility they are interested, lead assigned to Contractor.

nhsaves@home	Budget	Goal		Thru 3/31/2	009		Percent of
home energy assistanc	e (200	9)	Actual	In Process	Prospective	Total	Budget/Goa
Program Expenses (\$)							
National Grid	\$26	64,904	\$27,513.51	\$36,000	\$8,000	\$71,514	27.0%
NHEC		60,832	\$32,735.00	\$37,679	\$19,085	\$89,499	55.6%
PSNH		35,309	\$256,469.00	\$440,166	\$77,266	\$773,901	40.0%
Unitil		30,697	\$43,340.13	\$40,000	\$200,000	\$283,340	100.9%
		1,742	\$360,057.64	\$553,845	\$304,351	\$1,218,254	46.1%
Program Participation							
National Grid	55	i	12	9	2	23	41.8%
NHEC	46	i	23	14	9	46	100.0%
PSNH	514	4	70	148	26	244	47.5%
Unitil	<u>76</u>		<u>50</u>	<u>75</u>	<u>40</u>	165	<u>217.1%</u>
Тс	otal 69 [°]	1	155	246	77	478	69.2%
Program Savings (Lifetim	ne kWh)						
National Grid	1,373,	943	284,139	224,827	49,962	558,928	40.7%
NHEC	571,0	000	482,898	307,299	197,549	987,746	173.0%
PSNH	7,201,	690	1,348,717	2,858,501	501,778	4,708,996	65.4%
Unitil	<u>10,597</u>	,44 <u>5</u>	<u>1,515,624</u>	<u>3,000,000</u>	<u>6,000,000</u>	<u>10,515,624</u>	<u>99.2%</u>
Тс	otal 19,744	,078	3,631,378	6,390,627	6,749,289	16,771,294	84.9%
Program Savings (Lifetim	ne MMBTU Sa	avings fror	n Oil, Natural Gas,	Kerosene, Coa	I, Wood)		
National Grid		-	3,583	0	0	3,583	
NHEC			0	0	0	0	
PSNH			41,905	88,815	15,590	146,310	
* Unitil			<u>5,951</u>	<u>0</u>	<u>0</u>	<u>5,951</u>	
	Tot	al	51,439	88,815	15,590	155,844	

Actual = Home Weatherization complete, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have signed off on the audit and the job is being scheduled.

Prospective = Customer has told the utility they are interested, lead assigned to Contractor.

	Budget Goal		Thru 3/31/2009					
ENERGY STAR Lighting	(2009)	Actual	In Process Prospecti		Total	Budget/Goal		
rearem Evenness (¢)								
rogram Expenses (\$) National Grid	001 650	¢15 000	¢4 007	ድር	¢00.447	24 69/		
	\$81,652	\$15,880	\$4,237	\$0	\$20,117	24.6%		
NHEC	\$90,738	\$22,515	\$13,557	\$0	\$36,072	39.8%		
PSNH	\$996,962	\$111,328	\$22,660	\$56,990	\$190,978	19.2%		
Unitil	<u>\$170,000</u>	<u>\$27,027</u>	<u>\$10,000</u>	<u>\$133,000</u>	<u>\$170,027</u>	<u>100.0%</u>		
Tota	al \$1,339,352	\$176,749	\$50,454	\$189,990	\$417,193	31.1%		
rogram Participation								
National Grid	11,710	2,890	1,258	0	4,148	35.4%		
NHEC	13,838	6,050	3,643	0	9,693	70.0%		
PSNH	224,009	41,824	8,513	21,410	71,747	32.0%		
Unitil	50,644	6,515	10,000	60,000	76,515	151.1%		
Tota		57,279	23,414	81,410	162,103	54.0%		
rogram Savings (Lifetime I	(Wh)							
National Grid	[´] 3,442,104	777,771	0	0	777,771	22.6%		
NHEC	4,519,000	1,838,165	1,011,054	0	2,849,219	63.0%		
PSNH	67,325,855	11,096,818	2,253,130	5,618,197	18,968,145	28.2%		
Unitil	<u>15,673,876</u>	2,320,496	3,000,000	10,000,000	15,320,496	<u>97.7%</u>		
Tota		16,033,250	6,264,184	15,618,197	37,915,631	<u>41.7%</u>		

Actual = Lighting products purchased, incentives paid and are recorded (booked) in utility accounting system In Process = Customer received incentive, utility has been billed, but payment has not yet hit the utilities' books. Prospective = Estimated number of rebates/incentives to be paid over the remaining program period. (Participant is expressed as number of items rebated.)

nhsaves@home	Budget Goal		Percent of				
ENERGY STAR Appliances	(2009)	Actual	In Process Prospectiv		Total	Budget/Goal	
Dragram Evipanaca (ft)							
Program Expenses (\$)	© 00 C1 4	¢47.070	¢4.047	¢ 0	¢00.000	04.00/	
National Grid	\$88,614	\$17,276	\$4,817	\$0	\$22,092	24.9%	
NHEC	\$93,738	\$23,861	\$10,654	\$0	\$34,515	36.8%	
PSNH	\$606,846	\$120,387	\$27,979	\$46,774	\$195,139	32.2%	
Unitil	<u>\$100,000</u>	<u>\$38,162</u>	<u>\$10,000</u>	<u>\$70,000</u>	<u>\$118,162</u>	<u>118.2%</u>	
Tota	al \$889,198	\$199,686	\$53,449	\$116,774	\$369,909	41.6%	
Program Participation							
National Grid	710	152	87	0	239	33.7%	
NHEC	956	215	96	0	311	32.5%	
PSNH	9,965	1,691	393	657	2,741	27.5%	
Unitil	1,089	321	200	1,200	1,721	158.0%	
Tota		2,379	776	1,857	5,012	39.4%	
Program Savings (Lifetime kW	/h)						
National Grid	1,035,370	289,884	0	0	289,884	28.0%	
NHEC	1,384,000	455,383	203,334	0	658,717	47.6%	
PSNH	15,243,734	3,629,224	843,457	1,410,053	5,882,734	38.6%	
Unitil	1,882,681	654,147	400,000	1,500,000	2,554,147	<u>135.7%</u>	
Tota		5,028,638	1,446,791	2,910,053	9,385,482	48.0%	

Actual = Customer purchased appliance, incentives paid and are recorded (booked) in utility accounting system In Process = Customer received incentive, utility has been billed, but payment has not yet hit the utilities' books. Prospective = Estimated number of rebates/incentives to be paid over the remaining program period.

nhsaves@work	Budget Goal		Percent of			
Small Business Energy Sc	(2009)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)						
National Grid	\$323,443	¢120.225	¢10 700	¢70 010	\$260,309	80.5%
		\$139,235	\$42,732	\$78,342		
NHEC	\$92,656	\$31,633	\$38,594	\$9,810	\$80,037	86.4%
PSNH	\$2,174,746	\$384,192	\$138,828	\$100,523	\$623,543	28.7%
Unitil	<u>\$347,769</u>	<u>\$39,363</u>	<u>\$32,000</u>	<u>\$0</u>	<u>\$71,363</u>	<u>20.5%</u>
Tota	\$2,938,614	\$594,424	\$252,154	\$188,675	\$1,035,253	35.2%
Program Participation						
National Grid	59	4	18	33	55	93.2%
NHEC	15	6	7	14	27	180.0%
PSNH	404	83	54	27	164	40.6%
Unitil	<u>50</u>	<u>5</u>	<u>3</u>	<u>3</u>	<u>11</u>	<u>22.0%</u>
Tota		98	82	77	257	48.7%
Program Savings (Lifetime I	(Wh)					
National Grid	8,796,866	217,008	0	0	217,008	2.5%
NHEC	2,335,000	369,094	1,316,897	0	1,685,991	72.2%
PSNH	75,020,685	17,002,389	8,921,688	5,221,045	31,145,122	41.5%
Unitil	16,550,739	1,449,266	800,000	3	2,249,269	<u>13.6%</u>
Tota		19,037,757	11,038,585	5,221,048	35,297,390	34.4%

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed off on the audit and the job is being scheduled. Prospective = An audit has been done, awaiting customer decision/signature.

<u>nhsaves@work</u>	Budget Goal		Thru 3/	31/2009		Percent of
Large Business Retrof	t (2009)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)						
National Grid	\$339,674	\$93,946	\$138,940	\$8,712	\$241,598	71.1%
NHEC	\$131,253	\$28,675	\$19,180	\$55,010	\$102,865	78.4%
PSNH	\$2,242,707	\$508,453	\$316,033	\$810,328	\$1,634,814	72.9%
Unitil	\$325,000	<u>\$32,084</u>	<u>\$107,206</u>	<u>\$126,675</u>	<u>\$265,965</u>	<u>81.8%</u>
Tota	al \$3,038,634	\$663,158	\$581,359	\$1,000,725	\$2,245,242	73.9%
Program Participation						
National Grid	13	7	8	11	26	200.0%
NHEC	18	2	3	19	24	133.3%
PSNH	120	72	34	69	175	145.8%
Unitil	<u>17</u>	<u>0</u>	<u>6</u>	<u>8</u>	<u>14</u>	<u>82.4%</u>
Tota	al 168	81	51	107	239	142.3%
Program Savings (Life	time kW/b)					
National Grid	16,442,574	3,922,805	11,957,575	849,865	16,730,245	101.7%
NHEC						
PSNH	15,109,000	213,265	1,442,207	0	1,655,472	11.0%
	114,598,762	71,989,905	6,392,087	20,796,808	99,178,800	86.5%
Unitil	<u>19,058,974</u>	<u>0</u> 70 425 075	<u>0</u>	$\frac{0}{24}$	<u>0</u>	<u>0.0%</u>
Tota	al 165,209,310	76,125,975	19,791,869	21,646,673	117,564,517	71.2%

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed rebate form.

Prospective = A Rebate Form has been filled out, awaiting customer decision/signature.

Notes:

NGRID - Budgets for the Municipal Program are included in the Large C&I Retrofit and New Equipment & Construction Program budgets.

<u>nhsaves@work</u>	Budget Goal		Thru 3/3	31/2009		Percent of
New Construction	(2009)	Actual	In Process	Prospective	Total	Budget/Goal
Program Expenses (\$)						
National Grid	\$400,760	\$64,977	\$82,615	\$34,512	\$182,104	45.4%
NHEC	\$133,665	\$22,067	\$47,175	\$68,500	\$137,742	103.1%
PSNH	\$1,902,903	\$340,863	\$719,331	\$174,770	\$1,234,964	64.9%
Unitil	<u>\$150,000</u>	<u>\$23,976</u>	<u>\$0</u>	<u>\$0</u>	<u>\$23,976</u>	16.0%
Total	\$2,587,328	\$451,883	\$849,1 <mark>21</mark>	\$277,7 <mark>82</mark>	\$1,578,786	61.0%
Program Participation						
National Grid	24	5	6	9	20	83.3%
NHEC	14	1	6	9	16	114.3%
PSNH	106	58	34	22	114	107.5%
Unitil	<u>7</u>	<u>1</u>	<u>0</u>	<u>0</u>	<u>1</u>	<u>14.3%</u>
Total	151	65	46	40	151	100.0%
Program Savings (Life	time kWh)					
National Grid	19,342,474	1,149,983	10,647,363	6,679,885	18,477,231	95.5%
NHEC	5,414,000	2,902,110	1,443,630		4,345,740	80.3%
PSNH	67,241,635	19,161,833	3,977,970			45.2%
Unitil	5,635,348	450,255	<u>0</u>	0	450,255	<u>8.0%</u>
Total	97,633,457	23,664,181	16,068,963	13,948,166	53,681,310	55.0%

Actual = Work has been completed, incentives paid and are recorded (booked) in utility accounting system In Process = Customer/Utility have a signed rebate form.

Prospective = A Rebate Form has been filled out, awaiting customer decision/signature.

Notes:

NGRID - Budgets for the Municipal Program are included in the Large C&I Retrofit and New Equipment & Construction Program budgets.

	Utility Specific	Budget Goal		Thru 3/	/31/2009		Percent of
	Programs	(2009)	Actual	In Process	Prospective	Total	Budget/Goal
	n Expenses (\$)	•			•	•	
NGRID	Educational Programs	\$8,608	\$0	\$0	\$0	\$0	0.0%
NHEC	Educational Programs	\$29,063	\$3,205	\$0	\$0	\$3,205	11.0%
PSNH	Educational Programs	\$127,720	\$13,859	\$50,000	\$40,000	\$103,859	81.3%
Unitil	Educational Programs	<u>\$15,000</u>	<u>\$1,450</u>	<u>\$4,500</u>	<u>\$0</u>	<u>\$5,950</u>	39.7%
	Total	\$180,391	\$18,514	\$54,500	\$40,000	\$113,014	62.6%
NHEC	Load Management	\$104,720	\$35,644	\$0	\$0	\$35,644	34.0%
NHEC	Smart Start Program	\$15,263	\$23	\$0	\$0	\$23	0.2%
NHEC	High Efficiency Heat Pump Pgm	\$87,257	\$24,933	\$25,575	\$25,575	\$76,083	87.2%
PSNH	Smart Start Program	\$50,000	\$12,657	\$0	\$0	\$12,657	25.3%
PSNH	ES Homes - Geothermal	\$346,769	\$85,652	\$0	\$0	\$85,652	24.7%
PSNH	HEA - HEATSMART	\$0 \$0	\$00,00 <u>2</u> \$0	\$0	\$0	¢00,002 \$0	0.0%
PSNH	C&I Customer Partnerships	\$30,000	\$3,900	\$16,000	\$0 \$0	\$19,900	66.3%
PSNH	C&I RFP Pilot Program	\$475,726	\$3,500 \$8,509	\$10,000	\$362,332	\$380,841	80.1%
Unitil	EE Website & Home Energy Au	\$35,500	\$8,309 \$14,040	\$10,000 \$0	\$302,332 \$0	\$380,841	39.5%
Unitil	ISO-Related Expenses	\$33,300 <u>\$29,494</u>	<u>(\$4,232)</u>	\$0 <u>\$0</u>	\$0 <u>\$0</u>	<u>\$14,040</u> (\$4,232)	<u>-14.3%</u>
Ontin	Total	\$1,174,729	\$181,126	\$51,575	\$387,907	\$620,608	<u>-14.3%</u> 52.8%
	i otai	φ1,17 4 ,725	φ101,120	φ 31, 373	4307,307	\$733,622	52.078
Program	n Participation					+) -	
NGRID	Educational Programs	0	0	0	0	0	0.0%
NHEC	Educational Programs	0	0	0	0	0	0.0%
PSNH	Educational Programs	0	0	0	0	0	0.0%
Unitil	Educational Programs	<u>0</u>	<u>0</u> 0	<u>0</u>	<u>0</u>	<u>0</u>	0.0%
	Total	0	0	0	0	0	0.0%
NHEC	Load Management	0	0	0	0	0	0.0%
NHEC	Smart Start Program	0	3	4	0	7	0.0%
NHEC	High Efficiency Heat Pump Pgm	15	3 4	4 6	6	16	106.7%
PSNH	Smart Start Program	0	4 18	18	21	57	0.0%
PSNH	ES Homes - Geothermal	40	12	5	21	39	0.0 <i>%</i> 97.5%
PSNH	HEA - HEATSMART	40	0	0	0	0	0.0%
PSNH	C&I Customer Partnerships	0	1	1	0	2	0.0%
PSNH	C&I RFP Pilot Program	3	0	0	6	2	200.0%
Unitil	EE Website & Home Energy Au			-			200.0%
Omu	Total	<u>0</u> 58	<u>0</u> 38	<u>0</u> 34	<u>0</u> 55	<u>0</u> 127	219.0%
	n Savings (Lifetime kWh)	^	0	0	0	0	0.00/
NHEC	Load Management	0	0	0	0	0	0.0%
NHEC	Smart Start Program	0	0	0	0	0	0.0%
NHEC	High Efficiency Heat Pump Pgm	5,077,000	4,235,525	3,370,686	3,370,686	10,976,897	216.2%
PSNH	Smart Start Program	0	0	0	0	0	0.0%
PSNH	ES Homes - Geothermal	16,723,166	11,143,725	3,570,525	0	14,714,250	88.0%
PSNH	HEA - HEATSMART	0	0	0	0	0	0.0%
PSNH	C&I Customer Partnerships	0	0	0	0	0	0.0%
PSNH	C&I RFP Pilot Program	13,287,932	0	0	13,287,932	13,287,932	100.0%
Unitil	EE Website & Home Energy Au	0	0	0	0	<u>0</u>	0.0%
	Total	35,088,098	15,379,250	6,941,211	16,658,618	38,979,079	111.1%